### UNDERGROUND SERVICE PLAN

### DIFFERENTIAL COST SCHEDULE

## PRIMARY AND SECONDARY DISTRIBUTION SYSTEM (EXCEPT SERVICE LATERALS)

Charge - \$2.00 per foot of lot width

Credit for trenching & backfilling by Applicant -\$1.25 per foot of lot width

SERVICE LATERALS FROM UNDERGROUND DISTRIBUTION SYSTEMS

Charge - \$2.50 per foot of trench length

Credit for trenching & backfilling by Applicant -\$1.25 per foot of trench length

SERVICE LATERALS FROM OVERHEAD DISTRIBUTION SYSTEMS

Charge - \$2.50 per foot of trench length

Credit for trenching & backfilling by Applicant -\$1.25 per foot of trench length

REPLACEMENT OF USEFUL OVERHEAD SERVICE DROP

Charge - \$100.00 for each replacement in addition to any underground differential costs

MOBILE HOME PEDESTAL AND BREAKER ASSEMBLY

Charge - \$125.00 per Pedestal and Breaker assembly

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	lst	Revised	SHEET N	10	5-1
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CANCELLING\_

KENTUCKY POWER COMPANY

Original SHEET NO.

P.S.C. ELECTRIC NO. 5

5 - 1

### FUEL ADJUSTMENT CLAUSE

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., G.S., L.G.S., Q.P., I.P., O.L., S.L., M.W.

RATE.

1. The fuel clause shall provide for periodic adjustment per kwh of sales equal to the difference between the fuel costs per kwh sale in the base period and in the current period according to the following formula:

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all as defined below:

2. FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).

3. Fuel costs (F) shall be the most recent actual monthly cost of:

- a. Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- b. The actual identifiable fossil and nuclear fuel costs (if not known the month used to calculate fuel (F), shall be deemed to be the same as the actual unit cost of the Company generation in the month said calculations are made. When actual costs become known, the difference, if any, between fuel costs (F) as calculated using such actual unit costs and the fuel costs (F) used in that month shall be accounted for in the current month's calculation of fuel costs (F) associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- c. The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- d. The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- e. All fuel costs shall be based on weighted average inventory costing.

4. Forced outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (3) (a) and (b) above the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

5. Sales (S) shall be all kwh's sold, excluding intersystem sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).

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DATE OF IS	SSUEZ_	June 8	, 198	1	C	ATE EFFE	CTIVEM	ay 18,	1981	· · · · · · · · · · · · · · · · · · ·		a a gran a bai, a grantador de		0
( ISSUED BY	Rok		Natth Matth	thews		Presid	ent		Ashland,	Kentu	cky			
Issued	by Au	NAME	of a	n Order		Energy	Regulato	ry Com	ADDRES Mission i	s n Case	No.	7900,	~ 1	<u>I</u> N
				dated I	Decembe	r 17, 1	980.						1	

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eriodic adjustmen	5-1 PUBLIC SERVICE COMMISSION OF KENTIFRETRIC NO. 5 EFFECTIVE [.] \Y 1 0 D.L., PURSUANT TO 807 KAR 5:011, SECTION 9.(1), BY: Madax Med ht per kwh of sales equal to the iod and in the current period accord-
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$\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$	
el in the base (b all as defined b	b) and current (m) periods; and S is below:
	date of the Commission's approval of ment will be equal to zero (0).
cent actual month	hly cost of:
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cess of six (6) h cturer, faulty de of God, riot, in ng, with the appr nt. Until such a )(a) and (b) abov related to the f excluding intersy fuel costs for a chases, (iii) intersystem	ation or transmission which require hours. Where forced outages are not esign, faulty installations, faulty nsurrection or acts of the public roval of the Commission, include the approval is obtained, in making the ve, the forced outage costs to be lost generation. ystem sales. Where, for any reason, the billing period, sales may be terchange in, less (iv) energy m sales referred to in subsection rgy shall not be excluded in the
	fuel costs for chases, (iii) in s (v) intersyste

DATE OF ISSUE	September 20, 1983	DATE EFFECTIVE	May 18,	1981		n
ISSUED BY Robert E.	Matthews Matthews	President			Kentucky	B
NAN	1E	TITLE		ADDRESS		$\lambda$
Issued by Authorit	ty of an Order of the	Energy Regulatory Commiss	sion in Case	No. 7900	, dated	_ / 1
	(	lated December 17, 1980.				$\bigcirc$

lst Revised CANCELLING.

SHEET NO.

SHEET NO.

P.S.C. ELECTRIC NO. 5

5-2

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### FUEL ADJUSTMENT CLAUSE (Cont'd)

6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

2nd Revised

7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges which are unreasonable shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.

8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.

9. The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustments it finds unjustified due to improper calculation or application of the charge or improper fuel procurement practices.

12. Every two (2) years following the initial effective date of each utility fuel clause, the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses, and to the extent appropriate, reestablish the fuel clause charge in accordance with subsection 2.

13. Resulting cost per kilowatt-hour in July 1982 to be used as the base Standard Fuel (T) Adjustment Clause is:

> (I) Fuel (July) \_ \$ 6,036,342 = \$0.01740/KWH 346,899,000

This, as used in the Fuel Adjustment Clause, is 1.740 cents per kilowatt-hour.

Pursuant to the Public Service Commission order dated June 8, 1983 in Case No. 8589, the fuel adjustment charge rate for May and June, 1983 usage to be billed in July and August, 1983 shall be calculated using the base fuel cost of 1.433¢/KWH and 1.587¢/KWH respectively. Thereafter the fuel adjustment base cost shall be 1.740¢/KWH.

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

1 1983 JUL

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE EFFECTIVE \_\_\_\_\_\_ Bills rendered on or after July 1, 1983 July 1, 1983 DATE OF ISSUE Robert E. Matthews

NAME

ISSUED BY

Sales (July)

Ashland, Kentucky ADDRESS

(I)

(T)

Issued by Authority of an Order of the Public Service Commission in Case No. 8589, dated June 8, 1983

KENTUCKY	POWER	COMPANY	
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# lst Revised SHEET NO.

CANCELLING	Original	SHEET NO.	5-2

P.S.C. ELECTRIC NO.5

5-2

# FUEL ADJUSTMENT CLUASE (Cont'd)

Public Service	
to be billed in April and May, 1981 shall be calculated using the cost of 1.205¢/Kwh and 1.319¢/Kwh respectively. Thereafter the base cost shall be 1.433¢/Kwh.	he base fuel fuel adjustment
Pursuant to the Public Service Commission order dated March 13,	1981 in Case (N)
Sales (September) = 325,943,000 KWH = \$.01433/KWH	
$Fuel (Soptember) \leq 4.669.834$	(1)
Resulting cost per kilowatt-hour in September, 1980 to be used a	
Every two (2) years following the initial effective date of eac clause the Commission in a public hearing will review and evalu- operations of the clause, disallow improper expenses and to the	ate past extent appro-
At six (6) month intervals, the Commission will conduct public i utility's past fuel adjustments. The Commission will order a u charge off and amortize, by means of a temporary decrease of ra adjustments it finds unjustified due to improper calculation or of the charge or improper fuel procurement practices.	tility to tes, any
Copies of all documents required to be filed with the Commissio regulation shall be open and made available for public inspection of the Public Service Commission pursuant to the provisions of 61.884.	on at the office
The monthly fuel adjustment shall be filed with the Commission before it is scheduled to go into effect, along with all the ne supporting data to justify the amount of the adjustments which data and information as may be required by the Commission.	cessary
Any tariff filing which contains a fuel clause shall conform th this regulation within three (3) months of the effective date o tion. The tariff filing shall contain a description of the fue detailed cost support.	f this regula-
of each fossil fuel purchase is initially filter, the defitiely that and all other agreements, options or similar such documents, an and modifications thereof related to the procurement of fuel su purchased power. Incorporation by reference is permissible. A documents, including price escalations, or any new agreements e after the initial submission, shall be submitted at the time th into. Where fuel is purchased from utility-owned or controlled the contract contains a price escalation clause, thos, facts sh and the utility shall explain and justify them in writing. Fue are unreasonable shall be disallowed and may result in the susp fuel adjustment clause. The Commission on its own motion may i aspect of fuel purchasing activities covered by this regulation	th the Commission ad all amendments apply and any changes in the intered into ey are entered sources, or all be noted ch charges which ension of the nvestigate any
cost of the fuel itself and necessary charges for transportatio from the point of acquisition to the unloading point, as listed of FERC Uniform System of Accounts for Public Utilities and Lic At the time the fuel clause is initially filed, the utility sha	in Account 151 ensees.
	from the point of acquisition to the unloading point, as listed of FERC Uniform System of Accounts for Public Utilities and Lic At the time the fuel clause is initially filed, the utility sha of each fossil fuel purchase contract not otherwise on file wit and all other agreements, options or similar such documents, ar and modifications thereof related to the procurement of fuel su purchased power. Incorporation by reference is permissible. A documents, including price escalations, or any new agreements after the initial submission, shall be submitted at the time th into. Where fuel is purchased from utility-owned or controlled the contract contains a price escalation clause, thos. facts sh and the utility shall explain and justify them in writing. Fue are unreasonable shall be disallowed and may result in the susp fuel adjustment clause. The Commission on its own motion may i aspect of fuel purchasing activities covered by this regulation. Any tariff filing which contains a fuel clause shall conform th this regulation within three (3) months of the effective date o tion. The tariff filing shall contain a description of the fue detailed cost support. The monthly fuel adjustment shall be filed with the Commission before it is scheduled to go into effect, along with all the ne supporting data to justify the amount of the adjustments which data and information as may be required by the Commission of 61.884. At six (6) month intervals, the Commission will conduct public utility's past fuel adjustments. The Commission will order a u charge off and amortize, by means of a temporary decrease of ra adjustments it finds unjustified due to improper calculation or of the charge or improper fuel procurement practices. Every two (2) years following the initial effective date of eac clause the Commission in a public hearing will review and evalu operations of the clause, disallow improper expenses and to the priate resclubish the fuel clause charge in accordance withs the false (September) = $\frac{$4.669.834}{325.943,000\ KWH}$

			_	5th Revised	SHEET NO	6-1	
KENTUCK	Y POWEF	COMPANY	CANCELLING_	4th Revised	SHEET NO	6-1	<del>.</del>
						P.S.C. ELECTRIC NO.	5
				FF R. S. ial Service)			
AVAILA	BILITY. OF	F SERVICE.					
	Availabl ntial cus ltural pu	stomers inclu	omestic elect ding rural re	ric service the sidential custo	ough 1 meter omers engaged	to individual principally in	
RATE.						-	
	Energy C First Next Over	narge 500 kwhrs 1000 kwhrs 1500 kwhrs	per month .	PUBLIC SERVICE OF KENTL OF KENTL EFFECTI	JCKY VE		ξI.
MINIMUN	1 CHARGE. The Serv	vice Charge.		PURSUANT TO 80 SECTION			
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mailing tional	g date.	On all accou	nts not paid	nd payable with in full by the n will be made.	next billing	15) days of the date, an addi-	
FUEL AI	JUSTMENI	CLAUSE.					
decreas Fuel Ad	sed by a	Fuel Adjustm	ent Factor pe	r kwh calculate	d in complia	be increased or nce with the ariff Schedule.	
SPECIAI	. TERMS A	ND CONDITION	s.				
	See Term	s and Condit	ions of Servi	ce.			

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidential to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective (permanent) residential customer served under this R.S. tariff.

July 1, 1983 Bills rendered on or after July 1, 1983 DATE EFFECTIVE. DATE OF ISSUE erf E. Matthews Matthews President Ashland, Kentucky Robert ISSUED BY TITLE ADDRESS AME Issued by Authority of an Order of the Public Service Commission in Case No. 8589 dated Jura 8, 1983.

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SHEET NO.

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P.S.C. ELECTRIC NO. 5

### TARIFF R. S. (Residential Service)

CANCELLING.

4th

3rd Revised

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

Service Charge		\$3.35 per month
Energy Charge		
First 500 kwhrs per month	· · · · · · · · · · · · · · · · · · ·	4.167¢ per kwhr I
Next 1000 kwhrs per month		3.667¢ per kwhr I
Over 1500 kwhrs per month		3.468¢ per kwhr I
-		-

MINIMUM CHARGE.

The Service Charge.

### DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

### FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

### SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidential to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of kwhrs in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a **phospective** (permanent) residential customer served under this R.S. tariff.

10-13-82

Pursuant to 807 KAR 5:011, Section 9(1)

DATE OF ISSUE, October 13, 1982	DATE EFFECTIVE OFTODE COR AGE
DATE OF ISSUED October 13, 1982 Kobert E. Matthews ISSUED BY Robert E. Matthews	PEBUBLIC SERVICE COMMISSION OF CKY.
NAME	THLE ADDRESS the Public Service Commission in Case No. 8429
dated June 18, 1982, as amended	by Order dated October 13, 1982.

P.S.C. ELECTRIC NO. 5

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6-2

6-2

### TARIFF RS - LM - TOD (Residential Load Management Time-of-Day Electric Service Schedule)

4th Revised

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this Tariff shall be metered through one singlephase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods. Commencement of service under this Tariff is subject to the availability of such meters.

#### RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$5.85 per month
Energy Charge	
For all kwh used during the on-peak	
billing period	5.163¢per kwh
For all kwh used during the off-peak	
billing period	3.104¢per kwh

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours all weekends, Saturday and Sunday.

### CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only during the hours of 11:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 1.316¢per kwh for all used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

### DELAYED PAYMENT CHARGE.

# PUBLIC SERVICE COMMISSION

Bills under this tariff are due and payable within fifteen (15)FdAMENOFULTReymailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

### FUEL ADJUSTMENT CLAUSE.

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Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel AdjustmentAdjustmentAdjustmentAdjustment in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

### SPECIAL TERMS AND CONDITIONS.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this Tariff, and to ascertain by any reasonable means that the timedifferentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgment the availability conditions of this Tariff are being violated, it may discontinue billing the customer under this Tariff and commence billing under the appropriate Residential Service Tariff.

DATE OF ISSUE	DATE EFFECTIVE Bil	ls rendered on or after July 1, 1	983
DATE OF ISSUE July 1, 1983 Jobert E. Matthews ISSUED BY_ROBERT E. Matthews	President	Ashland, Kentucky	
NAME	TITLE	ADDRESS	
			× 1

Issued by Authority of an Order of the Public Servise Commission in Case No. 8589 dated June 8, 1983

3rd Revised SHEET NO.

2nd Revised

SHEET NO.

6-2

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P.S.C. ELECTRIC NO. 5

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TARIFF	RS - LM - TOD
(Residential Load	Management Time-of-Day
Electric \$	Service Schedule)

CANCELLING\_

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storate space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this Tariff shall be metered through one singlephase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods. Commencement of service under this Tariff is subject to the availability of such meters.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$5.85 per month
Energy Charge	
For all kwh used during the on-peak	
billing period	4.856¢ per kwh
For all kwh used during the off-peak	
billing period	2.797¢ per kwh
For all kwh used during the off-peak	2.797¢ per kwh

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours all weekends, Saturday and Sunday.

### CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only during the hours of 11:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 1.316¢ per kwh for all used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

#### DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

#### FUEL ADJUSTMENT CLAUSE.

TERMS AND CONDITIONS.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

9-17-82

See Terms and Conditions of Service.

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Fursuant to 807 KAR 5:011, Section 9(1)

SPECIAL TERMS AND CONDITIONS.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load	7777
load management devices which qualify the residence for vervice and the weather and the	المعالية
management credits under this Tariff, and to ascertain by any reasonable means that the time-	
differentiated load characteristics of such devices meet the Company's specifications. If the	
Company finds, that in its sole judgment the availability conditions of this Tariff are being	
violated, it may discontinue billing the customer under this Tariff and commence billing under	
the appropriate Residential Service Tariff.	

DATE OF ISS		DATE EFFECTIVE	September 17, 1982	<u></u>
ISSUED BY	Robert E. Matthews	President	Ashland, Kentucky	N'P'
	NAME	TITLE	ADDRESS	

4th Revised SHEET NO.

CANCELLING.

6-3 3rd Revised SHEET NO.

P.S.C. ELECTRIC NO. 5

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6-3

### TARIFF RS - TOD (Experimental Residential Service - Time-of-Day)

AVAILABILITY OF SERVICE.

Available for a period limited to two years, as an experimental tariff to customers eligible for Tariff RS (Residential Service). Tariff RS-TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the costs and benefits of time-of-day pricing and its effects on the use of electricity by residential customers in the Company's service area. Customers that will be eligible for this tariff will be selected by the Company and will agree voluntarily to participate in the Company's residential time-ofday rate experiment. 5

This tariff is limited to no less than 50 or more than 150 customers and is subject to the availability of meters to measure energy consumption during the on-peak and off-peak billing periods, and meters to measure load characteristics, as specified by the Company.

RATE.

For the service provided under this Tariff, the rate shall be: \$5.85 per month Energy Charge For all kwh used during the on-peak 5.163¢ per kwh billing period . . . . . . . . For all kwh used during the off-peak 3.104¢ per kwh 

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Special contract.

TERMS AND CONDITIONS.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

See Terms and Conditions of Service.

This Tariff is available for single phase service only 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

\_DATE EFFECTIVE Bills rendered on or after July 1, 1983 ( July 1, 1983 DATE OF ISSUE ISSUED BY Robert E. Matthews Ashland, Kentucky President TITLE ADDRESS NAME Issued by Authority of an Order of the Public Service Commission in Case No. 8589 dated June 8, 1983

3rd Revised SHEET NO.

CANCELLING \_\_\_\_\_\_ 2nd Revised \_\_\_\_\_SHEET NO. \_\_\_\_

P.S.C. ELECTRIC NO. 5

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### TARIFF RS ~ TOD (Experimental Residential Service ~ Time-of-Day)

AVAILABILITY OF SERVICE.

Available for a period limited to two years, as an experimental tariff to customers eligible for Tariff RS (Residential Service). Tariff RS-TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the costs and benefits of time-of-day pricing and its effects on the use of electricity by residential customers in the Company's service area. Customers that will be eligible for this tariff will be selected by the Company and will agree voluntarily to participate in the Company's residential time-ofday rate experiment.

This tariff is limited to no less than 50 or more than 150 customers and is subject to the availability of meters to measure energy consumption during the on-peak and off-peak billing periods, and meters to measure load characteristics, as specified by the Company.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$5.85 per month
Energy Charge	
For all kwh used during the on-peak	
billing period	4.856¢ per kwh
For all kwh used during the off-peak	
billing period	2.797¢ per kwh

For the purpose of this Tariff, the on-peak billing period is defined as 7:00 a.m. to 11:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 11:00 p.m. to 7:00 a.m. for all weekdays and all 48 hours for all weekends, Saturday and Sunday.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Special contract.

TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This Tariff is available for single phase service EFFECTIVE

9-17-82

Pursuant to 807 KAR 5:011, Section 9(1)

PUBLIC SERVICE COMAS SSION OF WV

September 17, 1982

DATE OF ISSUE September 17, 1982

ISSUED BY Robert E. Matthews

DATE EFFECTIVE

President

Ashland, Kentucky

	-		Revised	SHEET NO	/*1
JCKY POWER COMPANY	CANCELLING	Zna	Revised	SHEET NO	7-1
					P.S.C. ELECTRIC No.
		_			
	TARIFF G. (General Se				
AVAILABILITY OF SERVICE.					
Available for gen requirements under this service only.					entire electrical nating current
RATE.					e a
Service Charge Non Demand Met Demand Metered	ered Customers Customers	• • • •		••••\$8. •••\$9.	35 per month 45 per month
Energy Charge			· 1		
monthly bill	first 50 times ing demand			6.0	67¢ per kwhr
Kwhrs equal to	next 150 times ing demand	kw of			-
Kwhrs in exces	s of 200 times ) ing demand	kw of			-
DELAYED PAYMENT CHARGE.					
This tariff is ne On all accounts not so p will be made.	t if account is aid an additiona	paid i al char	in full wit rge of 5% c	hin 15 days of the unpaid	of date of bill. d balance
FUEL ADJUSTMENT CLAUSE.					
Bills computed ac decreased by a Fuel Adju Fuel Adjustment Clause c	stment Factor pe	er kwh	calculated	in complian	nce with the
CREDITS MODIFYING RATE.					
Bills computed una as follows:	der the rate set	t forth	herein wi	ll be modif:	ied by credits
(A) Delivery Voltage.					
The rate set for measurement of tra- made at the primar serving the custor	v voltage of th	y. When tran	en the meas smission o	urement of e r distribut:	energy is ion line
(B) Equipment Supplied	d by Customer.				
ment including an apparatus necessa primary voltage o is to be received	ry for the custo E the transmissi , a credit of \$0	formers omer to lon or 0.26 p	; and/or sw ; take his distributi	itches and/c entire servi on line from	or other ice at the n which service
be applied to each MEASUREMENT OF ENERGY ANN	_				ICE COMMISSION
Customer's demand s a 15-minute integrating d a thermal type demand met	lemand meter or	indica	tor, or th	highest reg	FECTIVE Intration of
IINIMUM CHARGE.					
The Service Charge.					TO 807 KAR 5:011, TION 9/(1)
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July 1, 1983	DATE FI	FFECTIVE	Bills ren	dered on or	after July 1, 19
Volce of Matchenro					
Y Robert E. Matthews		Presi	dent	As	hland, Kentucky

	_	2nd	Revised	SHEET NO.	7-1	-
UCKY POWER COMPANY	CANCELLING _	lst	Revised	SHEET NO	7-1	-
					P.S.C. ELECTRIC No.	5
					<u></u>	1
	TARIFF G.					
	(General Se	(vice)	1			
AVAILABILITY OF SERVICE.						
Available for gene requirements under this t service only.					entire electrical ernating current	
RATE.						
Service Charge						
Non Demand Meter Demand Metered					3.35 per month 3.45 per month	I
Energy Charge Kwhrs equal to	first 50 times	kw of	E			
monthly billi Kwhrs equal to	ng demand			5.	.758 ¢ per kwhr	I
monthly billi	ng demand			4.	758 ¢ per kwhr	
Kwhrs in excess monthly billi	ng demand			3.	.728 ¢ per kwhr	
DELAYED PAYMENT CHARGE.						
This tariff is net On all accounts not so pa will be made.	if account is id an addition	paid al cha	in full w arge of 59	vithin 15 day s of the unpa	vs of date of bill. aid balance	Т
FUEL ADJUSTMENT CLAUSE.						
Bills computed acc decreased by a Fuel Adjus	tment Factor p	er kwl	ı calculat	ed in compli	ance with the	
Fuel Adjustment Clause co	ntained in She	et No.	. 5-1 and	5-2 of this	Tariii Schedule.	
CREDITS MODIFYING RATE.						
Bills computed und as follows:	er the rate se	t for	in herein	WILL DE MOGI	filed by credits	
(A) Delivery Voltage.						
The rate set for measurement of tra made at the primar serving the custom	nsformed energy voltage of t	y. Wl he tra	nen the me ansmissior	easurement of n or distribu	energy is tion line	
(B) Equipment Supplied	by Customer.					
When the custom ment including any apparatus necessar primary voltage of is to be received, be applied to each	and all trans y for the cust the transmiss a credit of \$	former omer f ion of 0.26	rs and/or to take hi distribu	switches and ts entire ser tion line fr	rvice at the com which service	]
MEASUREMENT OF ENERGY AND	DETERMINATION	OF D	EMAND.			
Customer's demand s a 15-minute integrating d a thermal type demand met	emand meter or	indic	cator, or	the highest	registration of	
MINIMUM CHARGE.			and the second second			
The Service Charge.				JUL 1 %	2 1982	
			ַל	RATES AND	TARIFFS	
July 2, 1982	DATE	EFFECT	IVEJ	une 18, 1982		
( low Battheway			sident		Ashland, Kentucky	
BY Robert E. Matthews		TITL			ADDRESS	

lst Revised SHEET NO.\_

CANCELLING Original

P.S.C. Electric No. 5

7-2

7-2

SHEET NO.

TARIFF G. S. (Cont'd.) (General Service)

Any industrial and coal mining customer contracting for 3 phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum requirements in kw, but not less than 10 kw. Monthly billing demands of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$3.63 per kw of monthly billing demand, subject to applicable equipment credit and fuel adjustment clause, plus the service charge.

The company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly for customers billed on basis of minimum monthly demand of 2.5 kw. When bills are rendered bimonthly, the service charge and the quantity of kwhrs in each block of the rate shall be multiplied by 2.

TERM OF CONTRACT.

Annual.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is also available to customers having other sources of electrical energy supply but who desire to purchase service from the company. Where such conditions exist the customer shall contract for the maximum amount of demand in kw which the company might be required to furnish, but not less than 3 kw. The company shall not be obligated to supply demands in excess of that contracted for. In the event that the customer's actual demand, as determined by demand meter or indicator, in any month exceeds the amount of his then existing contract demand, the contract demand shall then be increased automatically to the maximum demand so created by the customer. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the contract demand instead of the billing demand defined under paragraph "Measurement of Energy and Determination of Demand" and the minimum charge shall be as follows:

Service Charge \$ 9.45 per month First 3 kw or fraction thereof of contract demand..... \$ 17.92 per month Each kw of contract demand in excess of 3 kw ..... \$ 3.60 per month per kw

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customerowned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and his entire camp or village requirements.

CHECKED Public Service Commission
JUL 1 2 1982
by <u>Backmonch</u> RATES AND TARIFFS

DATE OF ISS		7 July	2, 1	.982				DATE EFFE	ECTIVE	June 18,	19	82			
DATE OF ISS	Ro	bert E.	Mat	thew	2-			Р	resident			Ashl	and,	Kentucky	
_			NAME						TITLE				ADDRE		
Issued	by	Authori	ty c	of an	Order	of	the	Public	Service	Commission	in	Case	No.	8429 dated	1 E

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	-			SHEET NO	9-1
NTUCKY POWER COMPANY	CANCELLING.	3rd j	Revised	SHEET NO	9-1
					P.S.C. ELECTRIC NO.
	TARIF (Quanti	F Q.P. ty Powe	er)		
VAILABILITY OF SERVICE.					
Available for power f electrical capacity in k aximum requirements, but i han 1,000 kw. The Company hat contracted for except ultiples of 100 kw.	ilowatts which n no case sha may not be :	ch shal all the cequire	l be suff capacity d to supp	icient to ma contracted	eet normal for be less in excess of
LATE.					
Service Charge				\$335.00 p	er month
-				-	
Energy Charge					er kwhr
Reactive Demand Char For each kilovar demand in excess monthly billing d	of lagging re of 50% of the	e kw of		-	
ELIVERY VOLTAGE.					
The rate set forth in f energy at standard distr ess than approximately 2,4 here service is delivered 4,500 volts or less, servi rimary voltage of the said	ibution volta 00 volts nor from lines op ce hereunder	nges es more t perated	tablished han appro at a nom	by the Comp ximately 34 inal voltage	pany of not ,500 volts. e of approximatel;
QUIPMENT SUPPLIED BY CUSTO	MER.				
When the customer own guipment, including all transferring and purchasing ele- perated at voltages in excension stomer owns all equipment hall be subject to a credi-	ansformers, s ectric energy ess of approy beyond the d	witche at th imatel leliver	s and oth e voltage y 34,500 y point o	er apparatus of transmis volts and wh f service, h	s necessary for ssion lines nen the pills hereunder
ONTHLY BILLING DEMAND.					
The billing demand in 0-mintue integrated peak in r indicator, or, at the Con ype demand meter or indica 0% of the contract capacity	n kw as regis mpany's optic tor. The bil	stered on, as ling d	during th the highe emand sha	e month by a st registrat MBLK mERVE	a demand meter ion of a thermal SAL CLOMINALSSICHAN
The reactive demand in single 30-minute integrated lemand meter or indicator, of a thermal type demand me	peak in Kvai or, at the Co	s as r mpany'	egisterea	during the	month by a
			F	0 m 0 m	) 807 KAR 5:011, IGN 9(1)
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ATE OF ISSUE July 1, 1983 Kolent E. Matthe			CTIVE Bills		n or after July ]
SUED BY Robert E. Matthews		Presid	ent	As	shland, Kentucky DRess

dated	June	8,	1983
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	310	Revised	SHEET NO	9-1	
NTUCKY POWER COMPANY		Revised	SHEET NO.	9-1	
				P.S.C. ELECTRIC NO. 5	
	FF Q.P ity Po				
VAILABILITY OF SERVICE.					
Available for power service. C of electrical capacity in kilowatts wh maximum requirements, but in no case s than 1,000 kw. The Company may not be that contracted for except by mutual a multiples of 100 kw.	hall t requi	all be suf he capacit red to sup	ficient to me y contracted ply capacity	eet normal for be less in excess of	
RATE.					
Service Charge			. \$335.00 pe	er month	
Demand Charge			. \$ 5.4615	per kw	
Energy Charge		• • • • •	. 1.783¢ pe	er kwhr	I
Reactive Demand Charge For each kilovar of lagging demand in excess of 50% of t monthly billing demand	he kw	of	. \$ .41 per	kvar	
DELIVERY VOLTAGE.					
The rate set forth in this tari of energy at standard distribution vol less than approximately 2,400 volts no Where service is delivered from lines 34,500 volts or less, service hereunde primary voltage of the said line.	tages or more operat	establishe than appr ed at a no	d by the Comj oximately 34 minal voltage	pany of not ,500 volts. e of approximately	
EQUIPMENT SUPPLIED BY CUSTOMER.					
When the customer owns, operate equipment, including all transformers, receiving and purchasing electric ener operated at voltages in excess of appr customer owns all equipment beyond the shall be subject to a credit of \$.41 p	switc gy at coximat deliv	thes and ot the voltag ely 34,500 ery point	her apparatu e of transmi volts and w of service, 1	s necessary for ssion lines hen the bills hereunder	
MONTHLY BILLING DEMAND.					
The billing demand in kw shall 30-mintue integrated peak in kw as reg or indicator, or, at the Company's opt type demand meter or indicator. The b 50% of the contract capacity of the cu	jistere ion, a pilling	d during t is the high demand sh	he month by est registra all in no ev	a demand meter tion of a thermal ent be less than	
The reactive demand in kvars sh single 30-minute integrated peak in kv demand meter or indicator, or, at the of a thermal type demand meter or indi	vars as Compan	registere y's option	d during the	month by a	
			10-13		
	Pui	rsuant to	807 KAR 5	:011, Section 9	)(1)
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SUED BY Robert E. Matthews	Pres	sident	October 13 SERVICE CON	, 1982 MMISSION OF KY, shland, Kentucky DRESS	
Issued by Authority of an Order of the	∋ Publi	c Service	Commission i	n Case No. 8429,	

lst Revised

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SHEET NO.

\_ SHEET NO. \_\_\_\_\_9-2

P.S.C. Electric No. 5

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TARIFF Q. P. (Cont'd.) (Quantity Power)

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the greater of (a) 1,000 kw, or (b) 60% of the customer's contract capacity.

CANCELLING \_

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with selfrenewal provisions for successive periods of 1 year each, until either party shall give at least 60 days written notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to make contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customerowned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for his power and camp requirements.

CHECKED Public Service Commission	
JUL 1 2 1982 by <u>Blickmonel</u> RATES AND TARIFFS	

DATE OF ISS	SUE	July 2,	1982				DATE EFFECTIVE	June 18,	1982				_
ISSUED BY	Ro	July 2, Lafe.Ma bert E. Ma	tthews	2,			President		Ash	land	, Kentu	cky	-
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Issued	by	Authority	of an	Order	of	the	Public Service	Commission	in Case	e No.	8429 đ	lated	_
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	-	a ch veatser	SHEET NO	0-7
ICKY POWER COMPANY	CANCELLING _	3rd Revised	SHEET NO	8-1
				P.S.C. ELECTRIC No. 5
1	TARIFF L. ( Large General			
(	Large General	Service)		
VAILABILITY OF SERVICE.				
Available for gener mount of electrical capac eet normal maximum requir e less than 50 kva. The f that contracted for exc ultiples of 25 kva.	ity in kilovo ements but in Company may no	lt-amperes, which no case shall the ot be required to	h shall be s he capacity o supply cap	ufficient to contracted for acity in excess
ATE.				
Service Charge Energy Charge Kwhrs equal to ti the kva of month	he first 30 ti	mes		
	-		••••	by the per kwni
Kwhrs equal to the two of monthe to the two of monthe the two of monthe the two of monthe the two of			4.3	353 ¢ per kwhr
Kwhrs in excess of the kva of month?		and	3.4	149 ¢ per kwhr
INIMUM CHARGE.				
This tariff is subje ervice charge plus \$ 3.40 harge so determined shall Fuel Clause," (b) credits y Customer."	per kva of mo be subject to	nthly billing de (a) adjustments	emand. The mand and the mand is a set of the manual set of the man	minimum monthly ned under the
ELAYED PAYMENT CHARGE.				
This tariff is net in n all accounts not so paid ill be made.	if account is 1 an additiona	paid in full wit l charge of 5% c	hin 15 days of the unpai	of date of bill. d balance
ONTHLY BILLING DEMAND.				
Billing demand in ky ntegrated peak in kilowaty rating demand meter or ind egistration of a thermal to onthly power factor establ onthly billing demand esta- ontract capacity except the or electric light, heat an hall not be less than 60% illing demand be less than	ts as register dicator, or at type demand me lished during ablished hereu hat where the d power under of the contra	ed during the mo the Company's o ter or indicator the month correct nder shall not b customer purchas this tariff the	onth by a 15- option as the c, divided by ted to the r be less than ses his entire monthly bil	-minute inte- e highest y the average bearest kva. the customer's ce requirements Lling demand
ELIVERY VOLTAGE.				
The rate set forth i f energy at standard distr han a nominal voltage of a f approximately 34,500 vol oltage less than the volta hese limits an additional illing demand.	ifution volta pproximately ts. For the ge of establi	ges established 2,400 volts nor delivery and mea shed distributio	by the Company more than Far surement of n lines oper	hyuot hot less በወመነኸal voltage energy at any ating within
		P		807 KAR 5:011,
		B		ON 9)(1)
Solut k. Mother	DATE EF			after July 1,198
Robert E. Matthews		President		hland, Kentucky
by Authority of an Orde	r of the Publ		ission in Ca	se No. 8589

		3rd Revised	SHEET NO	8-1
UCKY POWER COMPANY	CANCELLING	2nd Revised	SHEET NO.	8-1
				P.S.C. ELECTRIC No. 5
(	TARIFF L. ( Large General			
AVAILABILITY OF SERVICE.				
Available for gener amount of electrical capac meet normal maximum requir be less than 50 kva. The of that contracted for exc multiples of 25 kva.	ity in kilovo ements but in Company may no	lt-amperes, whi no case shall ot be required	ch shall be s the capacity to supply cap	ufficient to contracted for pacity in excess
RATE.				
Service Charge			••••\$ <sub>62</sub>	00 per month
Energy Charge Kwhrs equal to t				an A non leabr
the kva of month Kwhrs equal to t	-		•••• б.2	ST - Der KMUL
the kva of month			•••• 4.(	)38 ¢ per kwhr
Kwhrs in excess the kva of month		nand	3.1	L34 ¢ per kwhr
MINIMUM CHARGE.				• ··· ·
This tariff is subj service charge plus \$ 3.40 charge so determined shall "Fuel Clause," (b) credits by Customer."	per kva of mo be subject to	onthly billing b (a) adjustmen	demand. The ts as determi	minimum monthly ned under the
DELAYED PAYMENT CHARGE.				
This tariff is net On all accounts not so pai will be made.	if account is d an additiona	paid in full w al charge of 5%	ithin 15 days of the unpai	of date of bill. id balance
MONTHLY BILLING DEMAND.				
Billing demand in k integrated peak in kilowat grating demand meter or in registration of a thermal monthly power factor estab Monthly billing demand est contract capacity except t for electric light, heat a shall not be less than 60% billing demand be less tha	ts as register dicator, or at type demand me lished during ablished hereu hat where the nd power under of the contra	red during the t the Company's ster or indicat the month corr inder shall not customer purch t this tariff t	month by a 15 option as th or, divided b ected to the be less than ases his enti he monthly bi	-minute inte- e highest by the average nearest kva. the customer's re requirements lling demand
DELIVERY VOLTAGE.				
The rate set forth of energy at standard dist than a nominal voltage of of approximately 34,500 vo voltage less than the volt these limits an additional billing demand.	ribution volta approximately lts. For the age of establi	ages establishe 2,400 volts no delivery and m ished distribut	d <b>by</b> the comp r more than a leasurement of ion-lines ope	any of not less nominal voltage energy at any rating within er(kva Df monthly
			JUL 1	1982
			by <u>BALC</u> RATES ANI	monel D TARIFFS
)F ISSUE July 2, 1982	NATE :	EFFECTIVEJ	une 18, 1982	
Colust. Matthews	VAIC	President		shland, Kentucky
BY RODELL E. Matthews		TITLE		ADDRESS

June 18, 1982.

lst Revised SHEET NO. \_

CANCELLING Original

SHEET NO.

P.S.C. Electric No. 5

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#### TARIFF L. G. S. (cont'd.)

EQUIPMENT SUPPLIED BY CUSTOMER.

When the customer owns, operates and maintains the complete substation equipment, including all transformers, switches, and other apparatus necessary for receiving and purchasing electric energy at the primary voltage of transmission lines operated at approximately 46,000 or 69,000 volts and when the customer owns all equipment beyond the delivery point of service, bills hereunder shall be subject to a credit of \$.39 per kva of monthly billing demand.

### POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by the customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kwhrs as metered will be for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1,1255
.60	1.1785
.55	1.2455
.50	1,3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

### FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

TERM.

Variable but not less than 1 year.

SPECIAL TERMS AND CONDITIONS.

Public Service Commission
.111 1 2 1982
Antonia
By <u>RATES AND TARIFFS</u>

CHECKED

See Terms and Conditions of Service.

This tariff is available for resale service to legitimate electric public utilities and to mining and industrial customers who furnish service to customerowned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

DATE OF ISSUE July 2, 1982	DATE EFFECTIVE June 18,	1982	
ISSUED BY Robert E. Matthews	President	Ashland, Kentucky	λ.
NAKE	TITLE	ADDRESS	- 11
Issued by Authority of an Order of	the Public Service Commission	in Case No. 8429 dated	0 11
	June 18, 1982.		$\cup$

CANCELLING 2nd Revised

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SHEET NO. 10-1

\_\_\_\_ SHEET NO. \_\_\_

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P.S.C. ELECTRIC No. 5

(I)

### TARIFF I. P. (Industrial Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 9,000 kilovolt-amperes and in no event will the company supply capacity to any customer in excess of 150,000 kva.

RATE.

Service Charge																					
Demand Charge																					
Energy Charge	٠	•	٠	•	٠	٠	•	•	٠	•	•	•	•	•	•	•	•	•	2.030¢	per	kwhr

#### MONTHLY BILLING DEMAND.

The monthly billing demand in kva shall be taken each month at the highest single 30-minute integrated peak in kva as registered during the month by a demand meter. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 9,000 kva.

#### DELIVERY VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at subtransmission line voltage (34.5-69 kv). Company shall determine and advise customer which of its subtransmission lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

If the customer takes delivery of voltages in excess of 69,000 volts, the demand charge as set forth above shall be reduced by \$.42 per kva.

Customer shall own, operate, and maintain all necessary substation equipment, including transformers and appurtenances thereto, for receiving and purchasing all electric energy. Company shall own, operate, and maintain necessary metering equipment.

#### POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

### FUEL ADJUSTMENT CLAUSE.

1000

Bills computed according to the rates set for hphereippyict be while set or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Cluase contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule. EFFECTIVE

#### MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the greater of a) 9,000 kva or b) 60% of the customer's contract capacity. PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) BY:

DATE OF ISS		.у <b>т</b> , .	1983			DA	TE EFFECT	VE Bills	rendered (	on o	r after	July 1,	1983	
ISSUED BY	Robert	₩ 2 . ) E. Mati	Nati	heurs			Pre	sident			Ashland,	Kentucky		١
							TITLE						A	
Issued	by Auti	nority	of a	n Order	of	the	Public	Service	Commission	n in	Case No	. 8589	(1)	

2nd Revised

CANCELLING 1st Revised

\_\_\_\_\_ SHEET NO. \_\_\_\_\_\_10-1

P.S.C. ELECTRIC No. 5

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### TARIFF I. P. (Industrial Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the company when the company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 9,000 kilovolt-amperes and in no event will the company supply capacity to any customer in excess of 150,000 kva.

### RATE.

Service Charge		•	•	•	•	•		•	•	•	•	٠		•	•	•	•	•	\$2,612.00	per	month
Demand Charge																					
Energy Charge	•	٠	٠	٠	•	•	•	•	٠	•	•	٠	٠	•	•	٠	•	•	1.723¢	per	kwhr

#### MONTHLY BILLING DEMAND.

The monthly billing demand in kva shall be taken each month at the highest single 30-minute integrated peak in kva as registered during the month by a demand meter. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 9,000 kva.

### DELIVERY VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at subtransmission line voltage (34.5-69 kv). Company shall determine and advise customer which of its subtransmission lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

If the customer takes delivery of voltages in excess of 69,000 volts, the demand charge as set forth above shall be reduced by \$.42 per kva.

Customer shall own, operate, and maintain all necessary substation equipment, including transformers and appurtenances thereto, for receiving and purchasing all electric energy. Company shall own, operate, and maintain necessary metering equipment.

#### POWER FACTOR.

The customer shall utilize and operate such equipment as will produce a power factor, both at the time of peak and throughout each month, of not less than 85% leading or lagging.

### FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Cluase contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

### MINIMUM CHARGE.

MINIMUM CHARGE.	the second s
	CHECKED
This tariff is subject to a minimum monthly service charge and the demand charge multiplied by	charge equal to the sum sof the
	the greater of a) 9,000 kva or
b) 60% of the customer's contract capacity.	.1111 1 2 1982
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	his & Caloringia
	RATES AND TARIFES

ATE OF IS	SUE July 2, 1982	DATE EFFECTIVE June 18,	1982
SSUED BY	SUE July 2, 1982 Column Bouthers Robert E. Matthews	President	Ashland, Kentucky
	NAME	TITLE	ADDRESS
Issued	by Authority of an Order of the	Public Service Commission	in Case No. 8429 dated

CENTUCKY POWER COMPANY CANCELL	ING Origina	SHEET NO	10-2
			P.S.C. Electric No.
TARIFF I. P	. (Cont'd.)		
	}		
DELAYED PAYMENT CHARGE.			
Bills computed under this tariff an bill. On all accounts not so paid, an a will be made.	re due and paya additional cha:	able within 15 da rge of 5% of the	ays of date of unpaid balance
TERMS OF CONTRACT.			
Contracts under this tariff will be consideration the size of the load, the facilities to be furnished by the compar not be made for initial periods of less for successive periods of at least 2 year reduced in capacity by either party at t minimum of 12 months' prior written not	location of the ny in serving than 3 years we ars each. Cont the end of init	ne load, and the the load, but cor with self-renewal tracts may be car tial or renewal r	amount of htracts will provisions heelled or
SPECIAL TERMS AND CONDITIONS.			
See Terms and Conditions of Service	2.		
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		8	
		CHEC Public Service	
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		by RATES AND	TADIEES
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TE OF ISSUE July 2, 1982 DA	TE EFFECTIVE	June 18, 1982	
UED BY Robert E. Matthews	President	As	hland, Kentucky
Issued by Authority of an Order of the Pu	iblic Service	Commingion de C	ADDALLS

June 18, 1982.

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10-2

SHEET NO.

lst Revised

			3rd Revised	SHEET NO	11-1
NTUCK	Y POWER COMPANY	CANCELLING_	2nd Revised		11-1
					P.S.C. ELECTRIC NO.
		TARIFF O. L. (Outdoor Lighti			
VAILABI	LITY OF SERVICE.				
	ilable for outdoor light is not applicable.	ting to individua	l customers in loc	ations where	municipal street
ONTHLY	RATE.				
А.	OVERHEAD LIGHTING SERV. 1. Incandescent 189 watts (2,500 L This lamp is not a	umens)		\$3	.60 per lamp
	<ol> <li>Mercury Vapor*         <ol> <li>Mercury Vapor*</li></ol></li></ol>	Lumens)		\$6	.65 per lamp .15 per lamp .70 per lamp
	<ol> <li>High Pressure Sodia 100 watts (9,500 La 200 watts (22,000 La</li> </ol>	umens)			
	Company will provide la arm not over six feet : secondary circuits.		-		
в.	POST-TOP LIGHTING SERV 1. Mercury Vapor* 175 watts (7,000 L		post	\$5	.40 per lamp
	2. High Pressure Sodi 100 watts (9,500 L		post	\$8	.60 per lamp
	Company will provide la installation including existing secondary circ	underground wiri	ic relay control end for a distance	equipment, lum of thirty fee	inaire, post, and t from the Company's
C.	FLOODLIGHTING SERVICE 1. High Pressure Sodiu 200 watts (22,000 ) 400 watts (50,000 )	Lumens)			.90 per lamp .00 per lamp
	Company will provide 14 bracket, and mount same				
be ir	en new or additional fac stalled by the Company, the installation cost (	the customer in	addition to the mo	onthly charge,	shall pay in
	nety (90) days subseque 11 not be available for			wriff, mercury	vapor luminaires
ustomer ustomer	above high pressure so requests replacement of will in addition to the nt cost per lamp size) o	f a mercury vapor a above monthly c	lamp with a high harge, pay in adva	pressure sodi ince the prese	um lamp, the nt value (average
	175 watts (7,000 lumen: 250 watts (11,000 lumen 400 watts (20,000 lumen	ns) mv lamp	ding post top) 	••• \$V	ANDER COMMISSION
The	present value charges w	vill be reviewed	every three (3) ye	ars beginning	
					AR 24 1983
E OF ISS	SUE March 4, 1983 Kobert E. Walthen	2		13	r to 807 kar 5:01
UED BY_	Robert E. Matthews NAME	Pres. Titl	ident		And, Kentucky

			2nd Revised	SHEET NO	11-1
UCKY	POWER COMPANY	CANCELLING_	lst Revised	SHEET NO	11-1
					P.S.C. ELECTRIC NO. 5
			7 O. L. Lighting)		
VAILA	BILITY OF SERVICE.				
reas d	Available for outdo covered by municipal			customers loc	ated outside
ATE.					
	AD LIGHTING SERVICE. For each 7000 lume For each 11000 " For each 20000 " Company will pro Luminaire and up same on an exist	en mercury lan "''' vide lamp, ph osweep arm not	noto-electric n over 6 feet i	<ul> <li>\$6.15 per</li> <li>\$7.70 per</li> <li>celay control</li> <li>in length, an</li> </ul>	lamp per month lamp per month equipment,
в.	For each 2500 lumer	n incandescent vailable for r	lamp new installation	. \$3.60 per	lamp per month
с.	When new facilities to be installed by above monthly charge material) of such a	s, in addition the Company, ge, pay in adv	to those spect the customer w vance the insta	cified in Par vill in addit	ion to the
	DP LIGHTING SERVICE For each 7000 lumer Company will pro luminaire, post, a distance of 30	n mercury lamp ovide lamp, pl and installa	noto-electric mation including	celay control underground	, post-top wiring for
E.	When additional fac are to be installed above monthly charge material) of such a	l by the Compa je pay in adva	any, the custor ance the instal	ner will in a	ddition to the
UEL AI	DJUSTMENT CLAUSE.				
he Fu chedu	Bills computed accorreased by a Fuel Ad el Adjustment Clause le. The monthly ki follows:	justment Facto e contained in	or per kwh calo n Sheet Nos. 5–	culated in co -1 and 5-2 of	mpliance with this Tariff
		ercury Vapor	20.000	Incandes 2,50	
	7,000 lumens	11,000 <u>lumens</u>	20,000 1umens	lume	
Jan Fel Ma: Ap: Ju Ju Ju Sej	b 75 r 73 r 62 y 56 ne 51 ly 57 g 61 pt 67	122 103 100 86 77 71 78 84 92 <b>Purs</b> us 108	123 113 -125 7	$\begin{array}{c} & 79 \\ & 67 \\ & 67 \\ & 56 \\ & 56 \\ & 50 \\ \hline & 46 \\ & 51 \\ & 608 \\ & 70 \end{array}$	ection 9(1)
OC No	v 83	114	172 182 198	Propries 75	
De	c 90	124 PUI	BLIC SERVICE	COMMISSIC	N OF KY.
OF ISSU	August 12, 1982		E EFFECTIVE Se	ptember 1, 19	82 Ashland, Kentucky
UF 1554	110 10 hours				Debley d. Kentuselar
7	Robert E. Matthews NAME	TITL	President		Ashland, Kentucky

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2nd Revised

KENTUCKY POWER COMPANY

SHEET NO. \_

lst Revised SHEET NO.\_ 11-2

11-2

P.S.C. ELECTRIC NO. 5

### TARIFF O. L. (Cont'd) (Outdoor Lighting)

DELAYED PAYMENT CHARGE.

A delayed payment charge on residential customer accounts will be applied pursuant to the delayed payment charge on Tariff RS. On all accounts other than residential not paid in full within 15 days of date of bill an additional charge of 5% of the unpaid portion will be made.

TERM OF CONTRACT.

For residential or farm customers - one year. For commercial or general service customers - three years.

CANCELLING.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 48 hours after notification by the customer to replace all burned-out lamps.

SPECIAL TERMS AND CONDITIONS.

See Terms and Conditions of Service.

The Company shall have the option of rendering monthly or bimonthly bills.

# EFFECTIVE

		9-17-82	
	Pursuant	to 807 KAR 5:011, Section	9(1)
	PUBLIC	SERVICE COMMISSION OF KY	
DATE OF ISSUE September 17, 1982	DATE EFFECTIVE	September 17, 1982	- 83
ISSUED BY	President	Ashland, Kentucky	- 310

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lst Revised

CANCELLING Original

KENTUCKY POWER COMPANY

P.S.C. ELECTRIC No. 5

12 - 1

\_\_\_\_\_ SHEET NO. \_\_\_\_

SHEET NO. 12-1

TARIFF S. L. (STREET LIGHTING) AVAILABILITY OF SERVICE. Available for lighting service for the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems. MONTHLY RATE. A. Overhead Service on Existing Distribution Poles 1. Mercury Vapor . . \$ 3.10 (I) 100 Watts (3,500 Lumens) . . . . . . . . per lamp 3.90 per lamp per lamp Ś 4.95 Ś 5.85 per lamp per lamp per lamp 4,000 Watts (4-50,000 Lumen Lights on One Pole). . \$ 27.35 per lamp 2. High Pressure Sodium (I) 3.80 per lamp 100 Watts (9,500 Lumens) . . . . . . . . . . . . \$ 4.25 per lamp 4.75 per lamp 150 Watts (16,000 Lumens). . . . . . . . . . . . \$ 200 Watts (22,000 Lumens). . . . . . . . . Ś 5.50 per lamp 400 Watts (50,000 Lumens). . . . . . . . . . . \$ 7.60 per lamp B. Overhead Service on Existing Special Metal or Concrete Poles - "Whiteway" 1. Mercury Vapor \* (I) 400 Watts (20,000 Lumens). . . . . . . . . . . . \$ 8.10 per lamp per lamp per lamp C. Underground Service on Existing Special Metal Pole - Post Top 1. Mercury Vapor \* 175 Watts (7,000 Lumens). . . . . . . . . . . . \$ 3.90 per lamp (I) D. Service on New Wood Distribution Poles 1. High Pressure Sodium 6.30 Ś per lamp (I) 100 Watts (9,500 Lumens). . . . . . . . . . . . 6.75 per lamp Ŝ 150 Watts (16,000 Lumens) . . . . . . . . . . . . \$ 7.25 per lamp 200 Watts (22,000 Lumens) . . . . . . . . . . . . . \$ 8.55 per lamp \$ 10,65 per lamp E. Service on New Metal or Concrete Poles 1. High Pressure Sodium (I)\$ 13.15 70 Watts (5,800 Lumens) . . per lamp 100 Watts (9,500 Lumens) . . . . . . . . . . . . . \$ 13.60 per lamp 150 Watts (16,000 Lumens). . . . . . . . . . . . . \$ 14.10 per lamp 200 Watts (22,000 Lumens). . . . . . . . \$ 17.95 per lamp per lamp \$ 18.65 Lumen rating is based on manufacturer's rated lumen output for new lamps. Ninety (90) days subsequent to the effective date of this tariff, mercury vapor lamps will not be available for new installations. CHECKED "Whiteway" is defined as a Street Lighting System where stand scale formmingsigning lights carry street lighting units and the street lighting circuit only. No distribution is carried on these standards. JUL 0,2 1981 Amones bν RATES AND TARIFFS DATE EFFECTIVE Bills rendered on or after April 1, 1981 April 1, 1981 DATE OF ISSUE obert & Matthews Robert E. Matthews President Ashland, Kentucky ISSUED BY TITLE ....... Issued by Authority of an Order of the Public Service Commission in Case No. 8058, dated March 13, 1981.

SHEET NO. 12-2

12-2

SHEET NO.

P.S.C. LLECTRIC No. 5

#### TARIFF S. L. (CONT'D) (STREET LIGHTING)

CANCELLING

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjust ment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause Computations are as follows:

{			MEF	RCURY VA	POR				HIGH PR	ESSURE	SODIUM	
Į	100	175	250	400	700	1,000	4,000	70	100	150	200	400
	Watts	Watts	Watts	Watts	Watts	Watts	Watts	Watts	Watts	Watts	Watts	Watts
Jan.	56	88	122	194	329	463	1,852	36	51	74	110	210
Feb.	47	75	103	164	279	392	1,568	31	43	62	93	178
Mar.	46	73	100	160	272	382	1,528	30	42	61	91	173
Apr.	39	62	86	137	232	326	1,304	26	36	52	77	148
May	35	56	77	123	208	293	1,172	23	32	47	69	133
June	32	51	71	113	192	269	1,076	21	30	43	64	122
July	36	57	78	125	212	297	1,188	23	33	47	71	135
Aug.	39	61	84	135	228	321	1,284	25	35	51	76	146
Sept.	42	67	92	147	249	349	1,396	27	38	56	83	158
oct.	50	78	108	172	292	411	1,644	32	45	65	97	186
Nov.	52	83	114	182	309	434	1,736	34	48	69	103	197
Dec.	57	90	124	198	336	472	1,888	37	52	75	112	214

#### SPECIAL FACILITIES.

When a customer requests street lighting service which requires special poles or fixtures, underground street lighting, or a line extension of more than one span of approximately 150 feet, the customer will be required to pay, in advance, an aid-to-construction in the amount of the installed cost of such special facilities.

#### PAYMENT.

TERM.

Bills are due and payable at the main or branch offices of the Company within ten (10) days of the mailing date.

#### HOURS OF LIGHTING.

Hours of lighting will be approximately 4,000 hours per annum, based on lamps burning from one-half hour after sunset until one-half hour before sunrise, every night and all night.

### EXISTING AGREEMENTS.

Existing street lighting agreements will terminate upon normal expiration date. Fuel Adjustment Clause is applicable to street lighting rates in existing agreements pursuant to the Kentucky Energy Regulatory Commission's order, [Changed to Public Service Commission March 1, 1981] dated October 31, 1979, in Case No. 7437.

Existing street lighting contracts specify that energy and maintenance only will be furnished to 17-20,000 lumen Mercury Vapor lights in the City of Prestonsburg and 16-20,000 lumen Mercury Vapor lights in the City of Ashland at a monthly rate of \$ 3.65 each. These lights are mounted on special bridge light standards which do not conform to normal street lighting installations.

Street lighting agreements which were executed prior to filing our present S/L tariff provided for some 7,000 lumen mercury vapor lights to be billed at \$2.75/ month provided they were installed on existing poles. This rate will be increased to \$2.90/month as authorized in Public Service Commission's Case No. 2018 (58) (50)

to \$2.90/month as authorized in Public Service Commission's Case No. 2058 K E D These special rates are applicable only to present customers as named above and will expire upon termination of existing agreements.

Variable contract, but not less than one (1) year.

JUL 0 % 1981	
BATES AND TARIEES	

(I)

DATE OF ISSUE April 1, 1981 ISSUED BY Robert E. Matthews President Ashland, Kentucky Issued by Authority of an Order of the Public Service Commission in Case No. 8058, dated March 13, 1981.

		4th Revised	SHEET NO	14
ENTUCKY POWER COMPANY	CANCELLING	3rd Revised	SHEET NO	14
				P.S.C. ELECTRIC NO.
	TARIFF	M. W.		
	(Municipal W			
AVAILABILITY OF SERVICE.				
Available only to inc districts and to utility of Service Commission of Kent systems and sewage disposa and only for continuous se that date. If service her	companies operat cucky for the such al systems serve ervice at the pr	ing under the pply of elect d under this emises occupy	e jurisdiction tric energy to tariff on Sep ied by the cu	n of Public o waterworks otember 1, 1982, stomer on
Customer shall contra kilovolt-amperes sufficien may be required to furnish	t to meet with	pany for a rethe maximum ]	eservation in load which the	capacity in e company
RATE.		£ -		
Service Charge			\$18.05 pe	er month
Energy Charge First 10,000 kwh All Over 10,000	rs used per mon kwhrs used per	th month	. 4.086¢pe . 3.586¢pe	er kwhr er kwhr
PAYMENT.				
Bills will be rendere the 15th day from the date			nd payable on	or before
FUEL ADJUSTMENT CLAUSE.				
Bills computed accord or decreased by a Fuel Adj the Fuel Adjustment Clause Schedule.	ustment Factor	per kwh calcu heet No. 5-1	alated in comp and 5-2 of the	liance with his Tariff
Scheddie.		PUBLI	C SERVICE CON OF KENTUCK	
MINIMUM CHARGE.			EFFECTIVE	
This tariff is subjec the service charge plus \$2 connected load. The minim as determined under the Fu	.20 per kva as um monthly char	determined fr ge shall be s lause. PURSU	on dustomer's	S <sup>t</sup> otal ustments (AR 5:011,
TERM OF CONTRACT.		BY:	fledel	
Contracts under this self-renewal provisions fo shall give at least 60 day discontinue at the end of to require contracts for p	r successive pe s' written noti any yearly peri	riods of l ye ce to the oth od. The comp	ear each until mer of the int any will have	either party ention to
SPECIAL TERMS AND CONDITION	NS.			
See Terms and Condition	ons of Service.			
This tariff is not available supply.	ailable to cust	omers having	other sources	of energy
ATE OF ISSUE	ĐATE I	EFFECTIVE Bill	s rendered on	or after July 1,
SUED BY Robert E. Matthew.	ma	ident		and, Kentucky
NAME	der. of the. Publ			

dated June 8, 1983

3rd Revised SHEET NO.

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CANCELLING 2nd Revised SHEET NO.

P.S.C. ELECTRIC NO. 5

### TARIFF M. W. (Municipal Waterworks)

#### AVAILABILITY OF SERVICE.

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the customer on that date. If service hereunder is discontinued, it shall not again be available.

Customer shall contract with the company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load which the company may be required to furnish.

### RATE.

#### PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

#### FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per kwh calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

### MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$2.20 per kva as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

### TERM OF CONTRACT.

### EFFECTIVE

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the offer off the intention to discontinue at the end of any yearly period. The company will have the right to require contracts for periods are sugget than 907 years 5:011, Section 9(1)

SPECIAL TERMS AND CONDITIONS.

h kechmond

See Terms and Conditions of SerVICE COMMISSION OF KY.

This tariff is not available to customers having other sources of energy supply.

DATE OF ISS	UE August 12, 1982	DATE EFFECTIVE Septer	<u>ber 1. 1982</u>	a
	Robert E. Matthews			7
ISSUED BY	Robert E. Matthews	President	Ashland, Kentucky	(N/
	NAME	TITLE	ADDRESS	M